



OIL & GAS

EXPLORATION & DEVELOPMENT





Company Overview

PetroTerra Corp (OTC PINK: PTRA) is a publicly traded oil and gas exploration and development company based in Colorado Springs, Colorado. The company is engaged in identifying, evaluating, and developing early-stage onshore oil and gas opportunities in North America.

Our strategy is to focus on assets located in high-potential proven basins that can reduce the geological risks involved in exploration projects.

The company's current focus area is the Sevier and Beaver Oil Prospects in Utah's Central Thrust Belt. These areas offer attractive oil discovery within the Navajo Sandstone and other multiple prospective horizons over potential anticlinal structures in a prolific oil-generating basin.

PetroTerra's Growth Strategy

- Explore in high-potential, proven basins
- Identify and commercialize opportunity
- Prudently develop and manage assets
- Maximize value for shareholders

Mission Statement

To deliver a competitive and sustainable rate of return to shareholders by exploring for oil and gas resources vital to the world's energy needs.

Leadership

Overseeing the development of an oil field from prospects to profits requires knowledgeable, experienced leadership. To execute this goal, PetroTerra has assembled a talented team with years of experience in finance, geology, and oil & gas exploration and development.

John Barton *Chief Executive Officer*

John Barton has been fully FSA-approved throughout his investment banking career and has a résumé that spans nearly two decades' experience at the highest level within the financial sector.

In 1994, Barton launched his business career in the city of London as a cash equity trader for Smith New Court/ Merrill Lynch. During his tenure there, his main focus was the oil and gas sector. Working alongside top industry analysts, Barton was tasked with risk analysis and research for company balance sheets for every level of the corporate spectrum — from start-ups to major players — and ultimately rose to the position of Director.

In July 2001, Barton was tapped to co-head the Pan European TMT Trading Desk at then-number-one-rated Deutsche Bank. In the course of performing his primary responsibilities as client facilitator and risk manager of Deutsche Bank's capital, Barton dealt directly with representatives from some of the world's largest global institutions and hedge fund managers on a daily basis.

In March 2003, Barton left to pursue other interests, including a two-year partnership with Sir Richard Branson and his Virgin Unite charity. Barton returned to investment banking in December 2010 as a cash equity trader. Here he headed the industrial sector, including aerospace and defense stocks, for Barclays Capital.

Dan Hall *Exploration Manager*

As a 1978 graduate of the Colorado School of Mines, Dan Hall began his impressive 35-year career in the petroleum industry while still in college, working part-time as an Engineering Assistant for the Coastal Oil and Gas Corporation in Denver, Colorado. Hall's wide-ranging professional experience encompasses drilling, production, and reservoir engineering in locales that include Colorado, Wyoming, South Dakota, North Dakota, New Mexico, Montana, Utah, Nevada, Pennsylvania, and Kansas.

In 1990, Hall founded Energy Operating Company, Inc., in Denver, Colorado. The firm specializes in oil and gas operations and property evaluation, offering clients diverse expertise in all aspects of the oil and gas industry and providing contract services for the day-to-day operation of approximately 150 wells throughout the Rocky Mountain Region.

Prior to that, Hall served as Operations Manager of The Gary-Williams Company in Denver, Colorado. He oversaw drilling and production activity in the Rocky Mountain region, which included the supervision of more than 500 wells and approximately 40 field employees at three locations.

Hall's extensive knowledge of state and federal regulatory agencies; directional drilling; inhibited muds; combating lost circulation; air drilling; extreme deviation areas; flood and enhanced recovery projects; lease and equipment maintenance; deep, high-pressure operations that include high-density drilling and completion fluids; live-well work-overs; and blowout detection/prevention are invaluable for the purposes of prospecting and property evaluation, as well as for effective site development, production, and sustainability.

Kurt Reinecke *Oil Advisor*

Kurt Reinecke holds a Bachelor of Science degree in Geology from Texas Christian University and a Master of Science degree in Geology from Kansas State University. Reinecke launched his career in 1984, when he took a job as a wellsite geologist with Apex Mudlogging.

Nine months later, Reinecke became an exploration geologist with Denver-based Barrett Resources Corp. In the 1980s and 1990s, Reinecke was a key member of the team that discovered and developed basin center tight gas in the Piceance Basin. He was also responsible for several successful high-volume gas wells in structurally complex regions of the Midcontinent.

In 2002, Reinecke became a founding member of Bill Barrett Corporation, where he rose to executive vice president of exploration, a position he held until 2013. He was a resolute decision-maker and gained extensive experience with new technology, creating budgets, evaluating opportunities, managing personnel, and dealing with industry regulations. A major duty was to identify and clear roadblocks that prevented the execution of the company's budget plans. Ultimately he directed a staff of 26 professionals and served on the Chairman's Committee. At the time of his departure, Reinecke was directly responsible for hundreds of millions of dollars of cash flow and directed the creation of two on-going high-potential horizontal oil exploration projects.

In January of 2013, Reinecke became president of Arrow Peak Minerals & Royalty LLC in Lakewood, Colorado — a position he holds today. In this position, he acts as a geologic consultant and project reviewer. He also guides oil and gas projects to completion.



Current Focus Area

The Cordilleran Orogenic Belt

The Sevier and Beaver Oil Prospects are concentrated in the central Utah portion of the Cordilleran Orogenic Belt¹, which runs from Northern Alaska to Central America. This belt has been a well-known oil and gas producer in Canada for several decades, and more recently, in the state of Utah.

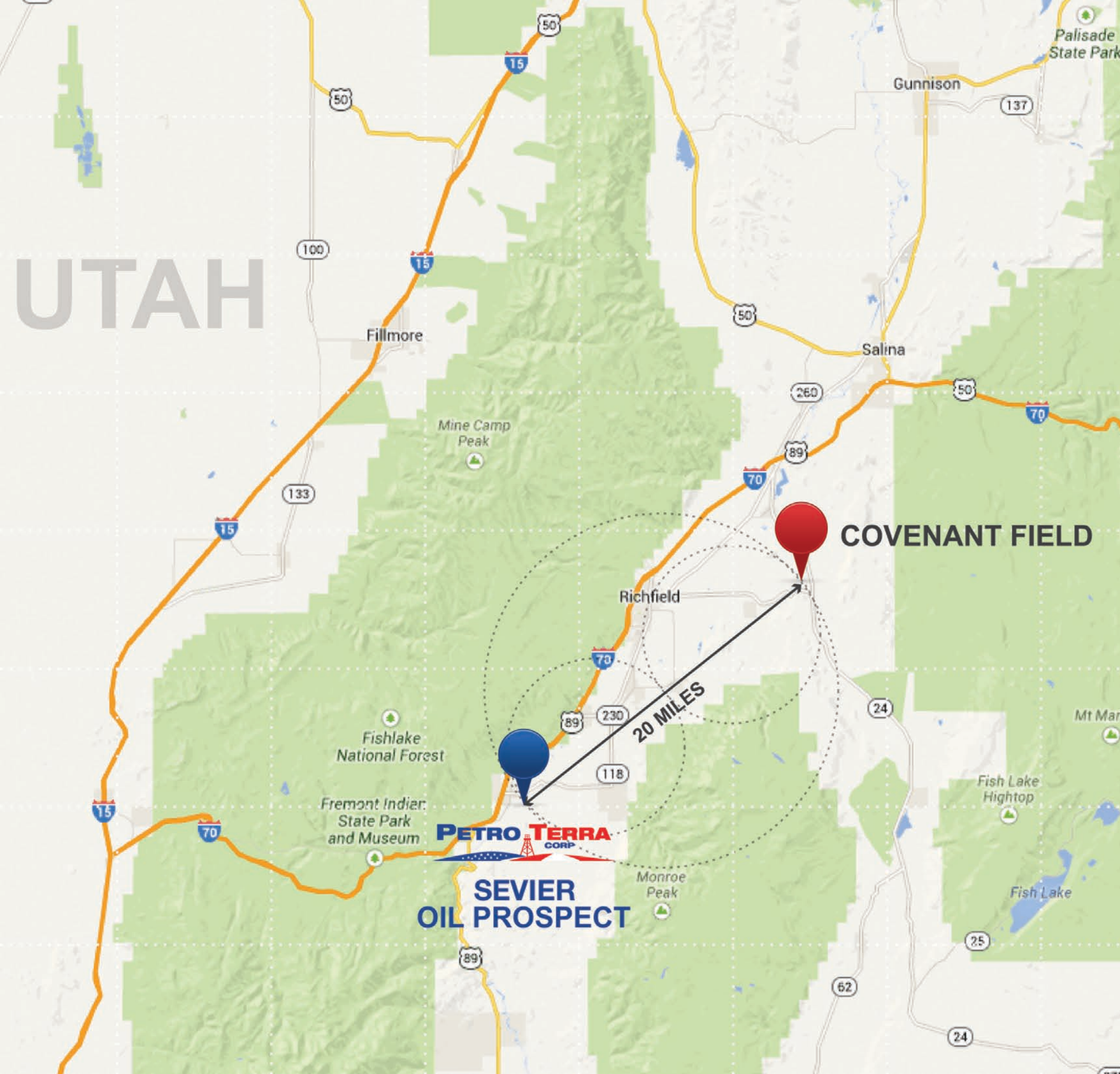
Discoveries along the belt include 18 giant oil and gas fields (a giant gas field has proven reserves exceeding 3 trillion cubic feet of gas, equivalent to 500 million barrels of oil)².

1. [http://www.idahogeology.org/PDF/Technical_Reports_\(T\)/TR-80-9.pdf](http://www.idahogeology.org/PDF/Technical_Reports_(T)/TR-80-9.pdf)

2. <http://assets.geoexp.com/legacy-files/articles/New%20Life%20for%20Overthrust%20Belt.pdf>



UTAH



Current Leases

Sevier and Beaver Oil Project

PetroTerra Corp owns a 100% working interest and 80% net revenue interest in the Sevier and Beaver Oil Project and the three associated leases. These leases cover 5950.54 gross acres in Sevier and Beaver counties along the central Utah thrust belt, a structure known for geology conducive to oil and gas reservoirs. Our main play will comprise the Sevier Prospect on the two Sevier county leases. The single Beaver County lease contains a large lead with multiple targets that also requires further evaluation.

The company's Sevier Prospect acreage will lie directly southwest of Wolverine Oil and Gas's highly productive oil reservoirs – Covenant Field and Providence Field – at a distance of 18 and 33 miles, respectively.

These fields all have a large oil-producing reservoir trapped in thrust-related structures; these are prolific thanks to the Navajo/Nugget sandstone formations reaching more than 1,000 feet in thickness with excellent reservoir conditions and seals³.

3. Aldrich, J.B. (March 2014). Sevier and Beaver Oil Project Utah: Evaluation and Prospective Resources. MHA Petroleum Consultants, LLC.

Resource Evaluation

At the request of PetroTerra, MHA Petroleum Consultants recently conducted a full evaluation and issued a prospective resources report. This report was based on industry technical data in the way of historical well completion reports, well logs, geologic maps, and other public-domain reports.

“By using the existing geologic maps and well data, MHA estimates that the Sevier County leases, known as the Sevier Prospect, have a prospective acreage range of up to 2,850 ac. on PetroTerra’s existing leases. Using an expected range of trap sizes, net reservoir and calculated estimated ultimate recoveries from all producing wells at Covenant Field, MHA estimates that PetroTerra’s Sevier Prospect has a Prospective Resource Range of up to 243 million barrels of oil in the Navajo Sandstone with additional targets at deeper levels that could add a much larger upside potential.”

— MHA Report, 2014

Full volumetric calculations can be seen in Table 3⁴:

Sevier Prospect Field Level Estimated Volumetrics			
Scenario	Acreas	Well Count	EUR (MMbbls)
Low Case	799	20	11.5
Best Case	1720	43	60.6
High Case	2850	71	243.2

The Beaver County Lead, known as the Beaver Prospect, likewise is well-positioned for large exploration targets in the same reservoirs but is not yet developed into a well-defined prospect; therefore, prospect volumetrics have not been calculated⁵.

Work Program

PetroTerra will develop a step-by-step exploration program aimed at reducing risk prior to drilling.

The current sparse data set that exists needs augmentation by additional steps, such as purchasing existing 2D seismic lines and commencing an integrated geologic-geophysical evaluation and mapping effort. These maps will generate balanced cross-sections along with structural and hydro-carbon clues.

Once the prospect maps are created, we will consider acquiring new 2D or possibly 3D seismic data to confirm the prospects prior to drilling.

4. The URS that were calculated using 40 acre spacing, which is consistent with the analogous Covenant Field, can be seen in Table 3. The calculate d Low Case EUR was applied to the Low Case acreage over a 40-acre spacing to obtain an optimum 20 wells that would produce 11.5 million barrels of oil. The same method was applied to the Best Case and High Case Scenarios.

5. Aldrich, J.B. (March 2014). Sevier and Beaver Oil Project Utah: Evaluation and Prospective Resources. MHA Petroleum Consultants, LLC.

Utah: The Future of American Energy

Domestic Oil and Gas Production

The domestic oil and gas industry is a booming and exciting market. As technological advancements in extraction continue to advance rapidly, states like Utah, North Dakota, and Pennsylvania are poised to become energy powerhouses capable of boosting the U.S. economy and helping reduce our dependence on foreign sources of oil.

U.S. production of both oil and natural gas has increased significantly since 2000⁹. In 2012, the U.S. reported an oil production increase of 850,000 barrels a day — the largest one-year increase of any country on record¹⁰. During the same year, the country's natural gas production increased by 4.9 %, contributing to the biggest single-year increase in oil and natural gas production in American history¹¹.

Utah's oil and gas exploration history extends back more than 100 years. In 1891, natural gas was discovered in Farmington Bay during the drilling of a water well. Of course, it wasn't until more recently – 1948 – that the first large commercial well was drilled.

Since then, Utah has been recognized as a major oil and gas powerhouse. By 1960, Utah was the 10th largest oil-producing state in the country⁶. In 2013, USA Today listed Utah as the eighth most oil-rich state⁷.

As of July 2013, Utah's operators have produced more than 19 million barrels of oil and 272 million cubic feet of natural gas⁸. Based on increasing number of drilling permits, oil and gas E&P activity in Utah shows steady growth.

6. <http://geology.utah.gov/online/pi/pi-71.pdf>

7. <http://www.usatoday.com/story/money/business/2013/08/03/the-most-oil-rich-states/2613497/>

8. http://oilgas.ogm.utah.gov/Statistics/PROD_ops_OIL_yr1.cfm

9. <http://www.eia.gov/analysis/studies/worldshalegas/>

10. <http://gulfnnews.com/business/opinion/us-shale-output-forces-change-in-market-norms-1.1201565>

11. <http://blogs.reuters.com/great-debate/2013/06/24/the-darkness-behind-frackings-silver-lining/>



Major Players in the Cordilleran Orogenic Belt



Berry Petroleum Company

Website: www.bry.com
Headquarters: Denver, CO

Berry Petroleum Company is a publicly traded energy company that got its start in 1909 in California's San Joaquin Basin. In its 100+ years in the industry, Berry has expanded beyond its California roots. In addition to its presence in the San Joaquin Basin, the company has significant holdings in the Permian Basin in west Texas and the Uinta Basin in Utah.

The company's working interests in Utah include approximately 61,000 net acres in Brundage Canyon and Ashley National Forest, and exploratory rights in 49,000 net acres in Lake Canyon.



Bill Barrett Corporation

Website: www.billbarrettcorp.com
Headquarters: Denver, CO

Bill Barrett Corporation is a Denver-based oil and gas exploration company that focuses on exploration and production in the Rocky Mountain region of the U.S. The company's primary assets are located in Colorado, Wyoming, and Utah.

Most of the Bill Barrett Corporation's activities in Utah are centered on the Uinta Basin. Since 2011, the company has steadily stepped up its drilling activities in Utah, particularly in the Altamont-Bluebell field, which produces high-quality "black wax" and "yellow wax" crude oil.



Kerr-McGee (Anadarko)

Website: www.anadarko.com
Headquarters: The Woodlands, TX

Kerr-McGee was founded in Oklahoma in 1929 and spent several decades focused on offshore drilling and exploration in the Gulf of Mexico before expanding to onshore exploration and production. Texas-based Anadarko Petroleum Corporation purchased Kerr-McGee in 2006 for \$16.5 billion shortly after Kerr-McGee announced plans to drill 600 new wells in Colorado and Utah.



Newfield Exploration Company

Website: www.newfield.com
Headquarters: The Woodlands, TX

The largest producer of crude oil in Utah, Newfield Exploration Company has been a major presence in the Uinta Basin since 2004. Newfield's Utah holdings include nearly 18,000 producing wells in Monument Butte Field, pumping a total of around 25,000 BBLs daily.

The independent energy company, which is headquartered near Houston, has invested more than \$1.7 billion in its Utah holdings. In late 2011 and early 2012, Newfield signed long-term contracts to supply two Salt Lake City-based refineries with a combined 38,000 BBLs of oil per day.



QEP Resources, Inc.

Website: www.qepres.com
Headquarters: Denver, CO

QEP Resources, Inc. is an independent natural gas and crude oil company that was spun off of Salt Lake City-based natural gas company Questar Corporation in 2010. The company, which is headquartered in Denver, Colorado, focuses primarily on two U.S. regions: the south, which includes activity in Oklahoma, Texas, and Louisiana; and the north, which includes holdings in Wyoming, Colorado, and Utah.



Wolverine Gas and Oil Corporation

Website: www.wolvgas.com
Headquarters: Grand Rapids, MI

Wolverine Gas and Oil Corporation made international headlines after its 2004 discovery of Utah's Covenant Field, which was the largest U.S. onshore discovery in 30 years. The company currently produces and sells more than 200,000 BBLs per month from the Covenant discovery alone.

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Complete details of PetroTerra Corp can be found at www.petroterracorp.com, including the full MHA Petroleum Consultants Report of our Sevier and Beaver Oil Project.

